



STATE OF ALASKA  
DEPARTMENT OF  
**COMMERCE**  
COMMUNITY AND  
ECONOMIC DEVELOPMENT

*Mike Dunleavy, Governor*  
*Julie Sande, Commissioner*  
*Robert M. Pickett, Chairman*

**Regulatory Commission of Alaska**

May 24, 2022

In reply refer to: Tariff Section  
File: TA176-92  
LO #: L2200166

Don Eller  
President  
Tanana Power Company, Inc.  
6270 E. Beechcraft Rd.  
Wasilla, AK 99654

Dear Mr. Eller:

Tanana Power Company, Inc. (TPC) filed TA176-92 on April 14, 2022, seeking to update its Cost of Power Adjustment, Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On May 23, 2022, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 80, 86, and 87 filed April 14, 2022, by TPC with TA176-92. The effective date of the tariff sheets is May 31, 2022.

Enclosed are validated copies of the approved tariff sheets and a copy of the Staff memorandum with the PCE calculation. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION (Commissioner Robert A. Doyle not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (May 24, 2022 14:15 AKDT)

Becki Alvey  
Tariff Section Manager

Enclosures

cc: Jeffery Williams  
PCE Program Manager  
Alaska Energy Authority  
813 West Northern Lights Blvd.  
Anchorage, AK 99503

RCA NO. 92 137th Revised Sheet No. 80  
Canceling  
136th Revised Sheet No. 80

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STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

**POWER COST EQUALIZATION**

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community facility served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of PCE to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

**NON-COMMUNITY FACILITY CUSTOMERS**

<u>SCHEDULE</u>	<u>PCE AMOUNT</u>	
Residential	.3016kwh	R
Street and Yard Lighting*	.3016kwh	R

**COMMUNITY FACILITY CUSTOMERS**

Residential & Small Commercial	.3016kwh	R
Commercial over 1,000	.3016kwh	R
Standby Service	.3016kwh	R
Street and Yard Lighting	.3016kwh	R

Tariff Advice No. 176-92

Effective:

**May 31, 2022**

Issued by: Tanana Power Co., Inc.

By: Don Eller

Title: President

RCA No. 92 88th Revised  
Canceling  
87th Revised

Sheet No. 86  
Sheet No. 86

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STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

COST OF POWER ADJUSTMENT DETERMINATION

1. Estimated costs for quarter beginning April 1, 2022

Source	Estimated Quantity	Estimated Unit Cost	\$	Total
Diesel Fuel	<u>20,125</u>	<u>2.861</u>	\$	<u>57,578</u>
Purchased power			\$	<u>0</u>
TOTAL			\$	<u>57,578</u>

2. Balance in Cost of Power Balance Account  
as of : March 31, 2022 . (3,919)

3. TOTAL ( 1 + 2 ) \$ 53,658

4. Estimated retail sales for quarter (kWh) 254,893

5. Projected cost of power ( 3 / 4 ) \$ 0.210513 kWh

6. Base cost of power \$ 0.105428 kWh

7. Cost of power adjustment amount \$ 0.1051 R

Tariff Advice No.: 176-92

Effective: **May 31, 2022**

Issued by: Tanana Power Co., Inc.

By: Don Eller

Title: President

RCA NO. 92 27th Revision Sheet No. 87  
Canceling  
26th Revision Sheet No. 87

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STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

**SMALL FACILITY POWER PURCHASE RATE (SFPPR)**

The rate at which the Utility will purchase non-firm power from qualifying facilities with a nameplate capacity of less than 100kW.

The SFPPR, expressed in cents-per-kilowatt-hour, is determined from the sum of fuel costs and variable operations and maintenance expenses and the energy portion of purchased power expense, using the same period employed to project costs and sales in the COPA methodology, divided by the number of kilowatt-hours sold for the same time period.

	Fuel Costs	\$57,578
	Variable O&M Expense	\$0
Energy Portion of Purchased Power Exp		\$0
kWh Sold		254,893

The SFPPR Rate for the current period is:

$$\frac{\$57,578 + \$0 + \$0}{254,893 \text{ kWh}} = \$0.2259 \text{ per kWh} \quad R$$

The SFPPR will be updated with the COPA.

Tariff Advice No.: 176-92

Effective: **May 31, 2022**

Issued by: Tanana Power Co., Inc.

By: Don Eller

Title: President